

CASE #:	COMPANY	TYPE	Letter of Intent Received	LOI Acknow- leged	Application Received	Application Deemed Complete	Date of Order	Date of Initial Order	Number of Days B/W Complete App & Order Date	DESCRIPTION	ESTIMATED INVESTMENT	PROJECT STATUS:
PU-08-52	South Heart Coal LLC (a subsidiary of Great Northern Power Development)	Coal-to-Gas: 100 MMSCFD; South Heart/Stark County	23-Jan-08							100 million cubic feet per day (MMSCFD) coal-to-synthetic natural gas manufacturing plant near South Heart, Stark County.	\$ 1,400,000,000	Application Completeness deficiency letter sent 11/13/08.
						TOTAL ESTIMATED INVESTMENT - COAL BENEFICIATION FACILITY					\$ 1,400,000,000	
PU-07-516	Westmoreland Power, Inc.	Coal-to-Electricity: 500 MW; Gascoyne/Bowman County	20-Jul-07	8-Aug-07	Awaiting					500 MW Gascoyne Generating Station in Bowman County.	\$ 900,000,000	
						TOTAL ESTIMATED INVESTMENT - GENERATING STATION					\$ 900,000,000	
PU-10-568	Bear Paw Energy, LLC	Garden Creek Gas Plant 100 MMCFD cryogenic gas processing plant- Mckenzie & Mountrail Counties	23-Aug-10	31-Aug-10	10-Sep-10	22-Sep-10				The plant is designed to recover approximately 25,000 BPD of NGLs. The NGLs will be delivered via pipeline to Bear Paw's Riverview rail terminal near Sydney, Montana, where the product will be transported via railcar or pipeline to various factionation facilities. The Plant will consist of 23,000 horsepower of compression (electric driven), one 100 turbo-expander, two fractionation towers, a hot oil system, three mol sieve dehydration vessels, and other related equipment.	\$ 175,000,000	
PU-10-155	Hess Corporation	Tioga Gas Plant Expansion- Williams County	7-May-10	9-Jun-10						The flare stack preparation work would be completely contained within the existing property boundaries of the existing Plant operations. The land surface where the flare work would occur is in a developed condition, covered with gravel.		
PU-10-120	Hess Corporation	Gas Plant: Expansion of 130 MMCFD (million standard cubic feet per day): Williams County	13-Apr-10	28-Apr-10	25-Jun-10	14-Jul-10	8-Sep-10	8-Sep-10	56	Expansion will have a nameplate inlet capacity of 250 MMCFD and will operate with improved efficiency and reduced impact on the environment. Most of the project will be constructed within the existing footprint but there will be various processing facilities including a flare stack that will be located on an adjacent tract comprised of 21 acres.	\$ 500,000,000	
						TOTAL ESTIMATED INVESTMENT - GAS PLANTS					\$ 675,000,000	
PU-10-564	Enbridge Pipelines (North Dakota) LLC	Berthold Station Line Reversal- Ward County	17-Aug-10	23-Aug-10						Installation of approximately 1,330 feet of station piping ranging from 2 to 12- inches in pipe diameter: new pumping unit; and metering facilities including all related valves and appurtenances.		

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PU-10-555	Hiland Operating, LLC	8-inch Natural Gas Main & Lateral Pipeline McKenzie County	10-Aug-10	24-Aug-10						Construction of a main line and a lateral line. The main line will be approximately 5.1 miles (approximately 27,000 feet) in length and will utilize 8-inch steel pipeline with a maximum allowable operating pressure ("MAOP") of 1440 psig. The main line will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and will terminate at Northern Border's pipeline approximately five miles north of Cartwright, North Dakota. The lateral line will extend off of the main line and interconnect the main line to WBI's transmission pipeline at a point approximately one-half mile from the main line's point of termination at the Northern Border pipeline. The lateral line will be approximately 1,500 feet in length and will also utilize 8-inch steel pipeline with a MAOP of 1440 psig.	\$ 3,400,000.00	
PU-10-554	Hiland Operating, LLC	6-inch Natural Gas Pipeline Williams and McKenzie Counties	10-Aug-10	24-Aug-10						Construction of a 6-inch steel pipeline and will be approximately 10 miles in length. The pipeline will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and terminate at the Hiland Partners' proposed rail terminal facility to the west of Trenton, North Dakota.	\$ 4,000,000.00	
PU-10-553	Hiland Operating, LLC	4-inch Natural Gas Pipeline Williams and McKenzie Counties	10-Aug-10	24-Aug-10						Construction of a 4-inch steel pipeline and will be approximately 10 miles in length. The pipeline will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and terminate at the Hiland Partners' proposed rail terminal facility to the west of Trenton, North Dakota.	\$ 2,400,000.00	
PU-10-218	Quintana Capital Group, L.P.	Pipeline: crude oil: 10-, 12- and 16 inch; Mountrail, McKenzie, Williams, Billings, Stark, and Golden Valley Counties.	10-Jun-10	30-Jun-10						Construction of a 165 miles of 10- and 12- inch steel crude oil pipeline extending from multiple receipt points in McKenzie, Mountrail, and Williams Counties, North Dakota, to Watford City, North Dakota, to an interconnect with the Keystone XL Pipeline System in Fallon County, Montana.	\$ 250,000,000	
PU-10-142	Enbridge Pipelines (North Dakota) LLC	Maxbass Station Construction- Bottineau County	3-May-10	12-May-10						Construction of a 10,000 barrel tank for storage of crude petroleum at its Maxbass station, which is located on Enbridge fee-owned land.		
PU-10-130	Enbridge Pipelines (North Dakota) LLC	Pipeline: crude oil: Upgrades: Ward County	23-Apr-10	28-Apr-10	7-May-10	18-May-10	4-Aug-10	4-Aug-10	78	Installation of new station piping, a new pumping unit, metering facilities and other realted appurtenances. Reactivate an existing tank and expand the Berthold Station property by acquiring new land located directly east of the existing station site.	\$ 8,900,000	Hearing held 7/16/10 in Berthold, ND.
PU-10-33	Enbridge Pipelines (North Dakota) LLC	Stanley Pump Station Construction	22-Jan-10	27-Jan-10						Construction of a tank for storage of crude petroleum at its Stanley Station, which is located on Enbridge fee-owned land.		

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PU-09-750	Bridger Pipeline LLC	Pipeline: crude oil: 10-inch; 85-mile; McKenzie, Dunn, Billings, Richland Counties	23-Dec-09	27-Jan-10	23-Jul-10	4-Aug-10	22-Sep-10	22-Sep-10	49	Construction of an 85-mile 10-inch crude oil pipeline together with three gathering pipeline interconnects & two truck receipt points, interconnecting with Bridger's existing Little Missouri System at Friburg Station and Belle Fourche Pipe Line existing system at Skunk Hill Station.	\$ 25,000,000	
PU-09-663	Hawthorn Oil Transportation (North Dakota) Inc.	Condensate pipeline; 4.5-inch; 11-mile; Mountrail County.	30-Sep-09	14-Oct-09	Awaiting					Construction of a 4.5-inch steel condensate pipeline from existing Stanley Gas Plant in Mountrail County, ND, approximately 11 miles to a storage facility approximately 2 miles northeast of Stanley, ND, in Mountrail County.	\$ 3,000,000	
PU-09-153	Hawthorn Oil Transportation (North Dakota) Inc.	Pipeline: crude oil; 8-inch steel; 6-mile/Mountrail County	8-Apr-09	20-Apr-09	28-Sep-09	14-Oct-09	10-Dec-09	10-Dec-09	57	Construction of an 8-inch crude oil pipeline from an existing crude oil tank and storage facility located one mile southeast of of Stanley, in Mountrail County, to a railroad facility to be constructed by EOG Resources Railyard ND), Inc approximately two miles northeast of Stanley, ND.	\$ 2,500,000	Order issued 12/10/09. Weekly progress reports
PU-08-844	Whiting Oil and Gas Corporation	Pipeline: oil, 8-inch, 17-mile; Mountrail County	27-Oct-08	5-Nov-08	17-Nov-08	26-Nov-08	25-Feb-09	25-Feb-09	91	Construction and operation of an 8-inch, 17 mile long, crude oil pipeline form a storage site near the Robinson Lake Gas Processing Plant, where pressure will be increased to an Enbridge Pipelines facility.	\$ 6,100,000	Final weekly progress report received 9/22/09.
PU-08-843	Whiting Oil and Gas Corporation	Pipeline: gas, 6-inch, 16.5-mile; Mountrail County	27-Oct-08	5-Nov-08	17-Nov-08	26-Nov-08	25-Feb-09	25-Feb-09	91	Construction of a 6-inch natural gas pipeline in Mountrail County, North Dakota. <b>(Robinson Lake Natural Gas Pipeline)</b>	\$ 3,300,000	Order issued 02/25/09.
PU-08-424	Plains All American Pipeline LP	Pipeline: oil, 6-inch, 33-mile, 10,000 BPD; Stark County	30-Jun-08	16-Jul-08	Awaiting					6-inch, 33-mile, 10,000 barrel per day crude oil pipeline connecting its Kildeer Gathering System and its Dickinson Gathering System (a point on its existing 6-inch pipe 2 miles northwest of Dickinson). Pumps to be located at the current Kildeer Station.	\$ 16,000,000	
PU-08-812	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrade; Stanley	8-Oct-08	22-Oct-08	13-Oct-08	22-Oct-08	5-Dec-08	5-Dec-08	44	Project will allow optimization of injection capacity of its Stanley Pump Station through installation of new pumping units, replacement of station piping, and other appurtenant facilities. Project will enable Enbridge to increase its injection capacity to deliver an incremental 15,000 barrels/day of crude petroleum into their mainline system.	\$ 6,000,000	12/11/09 Weekly progress report indicated they will return in spring 2010 to paint.
PU-07-791	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley, Blaisdell, Denbigh, Penn, Larimore, Minot, Pleasant Lake, Bartlett	19-Dec-07	16-Jan-08	20-Feb-08	2-Apr-08	4-Jun-08	4-Jun-08	63	Pump station upgrades: Alexander Station and Trenton Station, <b>Portal System</b> Pump station upgrades: Beaver Lodge Station and Stanley Station. <b>Portal System</b> Pump station upgrades: Blaisdell Station, Denbigh Station, Penn Station, and Larimore Station. <b>Portal System</b> Pump station upgrades: Minot Station, Pleasant Lake Station, and Bartlett Station. <b>Portal System</b>	\$ 119,700,000	12/11/09 Weekly progress report indicated project is substantially complete.
PU-07-600	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, reroute; 8-inch; 2100-feet; Williams County	9-Aug-07	13-Aug-07	9-Aug-07	22-Aug-07	19-Sep-07	19-Sep-07	28	Amendment of Route Permit 49 to construct an 8-inch crude petroleum pipe segment approximately 350 feet north and around Garden Valley Elementary School within the S1/2 of Section 36, Township 156 North, Range 101 West, Williams County. Approximately 1600 feet of pipe will be abandoned in-place as a follow-up to the reroute. <b>Portal System</b>	\$ 500,000	First tree/shrub mitigation report filed 10/27/08.

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PU-07-596	Belle Fourche Pipeline Company	Pipeline: oil, 8-inch, 31.3-mile, 30,000 BPF; McKenzie County	2-Aug-07	8-Aug-07	18-Sep-07	25-Sep-07	09-Nov-07 and 18-Jan-08	9-Nov-07	45	31.3 miles, 8-inch, crude petroleum pipeline paralleling the existing 6-inch line from Bowline Field to a connection point with Enbridge Pipelines (North Dakota) LLC near Alexander (McKenzie County) [increasing capacity of the system from 10,000 bb/day to 30,000 bb/day. Project called the Alexander 8-inch Crude Oil Loop <b>[Belle Fourche Pipeline]</b>	\$ 10,200,000	6/11/08 Construction Complete. Line placed in service.
PU-07-184	Dakota Gasification Company	Pipeline: CO2; reroute; 14-inch, 11,400-feet; across Lake Sakakawea; McKenzie & Williams Counties	7-May-07	16-May-07	11-May-07	16-May-07	27-Jun-07	27-Jun-07	42	Reconstruct a portion of its <b>CO2 pipeline</b> across Lake Sakakawea. 11,400 feet, 14-inch OD, 2,700 psig. The abandoned portion of the original pipeline will be removed from the lakebed.	\$ 10,500,000	11/3/09 Reclamation of Pipeline easement across Lake Sakakawea. 11/7/08 Construction complete.
PU-07-108	Enbridge Energy, Limited Partnership	Pipeline: LP; 36-inch, 28-mile; Pembina County	16-Mar-07	21-Mar-07	16-Jul-07	22-Aug-07	31-Dec-07	31-Dec-07	131	1,000 miles, 36-inch liquid petroleum pipeline from Hardisty, Alberta, Canada to Superior WI, 325 miles in the US, 28 miles in embina County ND parallel to existing pipelines. <b>[Alberta Clipper Pipeline] Lakehead System</b>	\$ 90,700,000	Under construction. Continuing to receive weekly construction updates.
PU-07-75	Enbridge Pipelines (Southern Lights) L.L.C.	Pipeline: oil, 20-inch, 28-mile; Pembina County	22-Feb-07	7-Mar-07	16-Apr-07	22-Aug-07	31-Dec-07	31-Dec-07	131	313 miles, 20-inch OD crude oil pipeline parallel to existing pipelines, extending from Cromer, Manitoba to Clearbrook MN tankage facilities; approx 28 miles in ND in Pembina County ND <b>[LSr Pipeline] Lakehead System</b>	\$ 31,528,800	Under construction.
PU-06-421	TransCanada Keystone Pipeline, LLC	Pipeline: oil, 30-inch, 217-mile, 435,000 BPD; Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties	22-Sep-06	25-Oct-06	11-Apr-07	2-May-07	21-Feb-08; 23-May-08; 30-May-08; 19-Jun-08; 02-Jul-08; 27-Aug-08	21-Feb-08	295	new 1,830-mile, 30-inch, 435,000 bbl/day [217 miles in ND] crude petroleum pipeline in Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties from the Western Canadian crude oil supply hub near Hardisty, Alberta, Canada to existing terminals in Wood River and Patoka IL and maybe Cushing OK.	\$ 400,000,000	Post-construction inspections.
PU-06-349	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump stations; Blaisdell, Denbeigh, Penn, Larimore	4-Aug-06	9-Aug-06	4-Aug-06	9-Aug-06	20-Sep-06	20-Sep-06	42	new Blaisdell, Denbeigh, Penn, Larimore crude oil pump stations. <b>Portal System.</b>	\$ 16,995,000	Post-construction inspections.
PU-06-330	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil; 10-inch; 52-mile; Trenton to Beaver Lodge/Williams County	26-Jul-06	28-Jul-06	26-Jul-06	28-Jul-06	20-Sep-06	20-Sep-06	54	Trenton to Beaver Lodge Line Loop adjacent to and parallel to existing crude oil pipeline in Williams County. <b>Portal System.</b>	\$ 25,122,200	Post-construction inspections.
PU-06-317	Enbridge Pipelines (North Dakota) LLC	Pipeline; pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley	19-Jul-06	26-Jul-06	19-Jul-06	26-Jul-06	23-Aug-06; 12-Oct-06	23-Aug-06	28	Pump station upgrades: Alexander Station and Trenton Station, <b>Portal System</b> Upgrade the existing Beaver Lodge and Stanley Crude oil pump stations. <b>Portal System.</b>	\$ 16,450,000	Post-construction inspections.

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PU-05-274	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump station, East Fork; pump station upgrades; Alexander, Trenton	3-May-05	24-May-05	3-May-05	24-May-05	28-Jul-05	28-Jul-05	65	upgrade Alexander Station and Trenton Station, construct new East Fork pump station [crude oil pump stations on the existng line]. <b>Portal System.</b>	\$ 3,200,000	Post-construction inspections. Tree/shrub inventory plan submitted 11/13/06.
PU-05-185	Plains Pipeline, L.P.	Pipeline; oil, 10-inch; 2.75-mile; Buford Loop/ McKenzie & Williams Counties	28-Mar-05	6-Apr-05	26-Jul-05	5-Oct-05	22-Nov-05	22-Nov-05	48	the Buford Expansion: a 10-inch crude oil pipeline beginning approximately 11 miles southwest of the city of Williston in Section 30, Township 152 North, Range 104 West, McKenzie County, at the Montana/North Dakota border and extending northeast approximately 2.75 miles to the Southwest Quarter of Section 16, Township 152 North, Range 104 West, Williams County, just south of the Fort Buford Historic Site. <b>Trenton Pipeline System:</b> McKenzie County, Williams County.	\$ 1,500,000	Post-construction inspections.
PU-05-184	Plains Pipeline, L.P.	Pipeline; oil; 10-inch; 9.6-mile; Trenton Extension; McKenzie & Williams Counties	28-Jan-05	6-Apr-05	20-Jun-05	14-Jul-05	5-Oct-05	5-Oct-05	83	the <b>Trenton Expansion:</b> a 10-inch crude oil pipeline beginning at an intersection with Plains' existing pipeline in the SW 1/4 of Section 10, T153N, R102W and extending approximately 2.3 miles northeast, and an additional 1000 feet of 6-inch pipe continuing to Section 3, T153N, R102W where it intersects with an existing segment of dual 4-inch pipe. Trenton Pipeline System: McKenzie County, Williams County.	\$ 750,000	Post-construction inspections.
						TOTAL ESTIMATED INVESTMENT - PIPELINES - 2005 TO PRESENT					\$ 1,057,746,000	
PU-02-561	Cenex Pipeline LLC	Pipeline; oil; 8-inch; 479-feet	30-Oct-02	5-Nov-02	30-Oct-02	5-Nov-02	4-Dec-02	4-Dec-02	29	479 feet of 8-inch outside diameter pipeline beginning at a point on Cenex’s existing pipeline and extending easterly for approximately 295 feet then northerly for approximately 184 feet to rejoin the existing pipeline, all within the NW ¼ of the SW ¼ of Section 33, T 140 N, R 49 W	\$ 15,000	
PU-96-11	Dakota Gasification Company	Pipeline; CO2; 14- & 12-inch; 167-mile; Mckenzie, Williams, & Divide Counties	5-Jan-96	7-Feb-96	25-Jun-97	27-Aug-97	31-Dec-98	31-Dec-98	491	167 mile, 14 and/or 12 inch <b>CO2 pipeline</b> and a compressor station from DGC’s Synfuels Plant located 6 miles NW of Beulah proceeding W to a point N of Dunn Center and then NW around the Killdeer Mountains and across the Little Missouri River. It then generally proceeds N under Lake Sakakawea through portions of McKenzie, Williams and Divide Counties, North Dakota. At a point south of Noonan, North Dakota, the route angles to the northwest to the Canadian border just north of Crosby.	\$ 40,000,000	Re-inspection/tree survival oversight.
						TOTAL ESTIMATED INVESTMENT - PIPELINES - 1996 TO 2005					\$ 40,015,000	
						TOTAL ESTIMATED INVESTMENT - PIPELINES 1996 TO PRESENT					\$ 1,097,761,000	
PU-10-164	Montana-Dakota Utilities Co.	Electric Transmission; 230kV; 30-mile; McIntosh and Dickey Counties interconnect with Wishek-Ellendale	20-May-10	2-Jun-10	Awaiting					30 miles of 230 kV electric transmission line and a 230 kV interconnection substation located in McIntosh and Dickey Counties interconnecting 30 miles northwest of Ellendale, ND.	\$ 14,500,000	

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<b>PU-09-724</b>	Oliver Wind III, LLC	Electric transmission;230 kV; 11-mile; Morton County to Minnkota switching station in Oliver County	16-Nov-09	12-Jan-10	19-Mar-10	12-May-10				230 kV radial transmission line extending 22 miles from project substation in Morton County to the Minnkota switching station in Oliver County, North Dakota.	\$ 3,500,000	Hearing held 6/24/10 in Center, ND.
<b>PU-09-674</b>	Otter Tail Power Company	Electric transmission: 230 kV; 83.8-mile; Hankinson-Ellendale Reroute/Sargent County	23-Sep-09	14-Oct-09	2-Jan-10	27-Jan-10	24-Feb-10	24-Feb-10	<b>28</b>	Reroute of Hankinson-Ellendale 230 kV electric transmission line in Sargent County, ND.	\$ 260,000	Under construction. Weekly progress reports being received.
<b>PU-09-670</b>	Minnkota Power Cooperative	Electric transmission: 345 kV; 260-mile/Center to Grand Forks	5-Oct-09	28-Oct-09						345 kV, 260-mile long transmission line to transport energy from the Milton R. Young Station Unit 2 near Center, ND, to the Prairie Substation near Grand Forks, ND; to transport electricity to the member-owned distribution cooperatives served by Minnkota within North Dakota and Minnesota.	\$ 310,000,000	
<b>PU-09-587</b>	Allete, Inc.	Electric transmission: 230 kV; 22-mile/Oliver & Morton Counties	4-Aug-09	29-Aug-09	6-Oct-09	31-Dec-09	10-Mar-10	10-Mar-10	<b>69</b>	230 kV transmission line near Center, ND (Oliver and Morton Counties) along a corridor apporximately 22 miles long that will interconnect the new substation at the Bison 1 Wind Project and the Square Butte Substation. All energy generated and delivered by the new transmission facility will be transmitted to Minnesota Power's system.	\$ 13,000,000	Under construction. Weekly progress reports being received.
<b>PU-08-847</b>	Allete, Inc.	Electric transmission: 230 kV; 5-mile; Center/Oliver County	24-Oct-08	5-Nov-08	Awaiting					230 kV transmission line near Center, ND (Oliver County), along a corridor approximately 5 miles from a new substation at the project to the Square Butte Substation.	\$ 10,000,000	
<b>PU-08-107</b>	M-Power, LLC	Electric transmission: 230 kV, 13-mile; Barnes & Steele Counties	4-Mar-08	26-Mar-08	21-May-08	19-Jun-08	30-Oct-08	30-Oct-08	<b>133</b>	230 kV transmission line - approximately 13 miles long in Barnes and Steele Counties.	\$ 4,550,000	5/20/09 Order Reissuing Certificates and Permit
<b>PU-08-73</b>	Ashtabula Wind, LLC	Electric transmission; 230 kV; 9.5-mile; Barnes County	20-Feb-08	27-Feb-08	24-Mar-08	4-Apr-08	30-May-08	30-May-08	<b>56</b>	Ashtabula to Pillsbury 230 kV Electric Transmission Line - approximately 9.5 miles long.	\$ 3,000,000	Order issued 5/30/08
<b>PU-08-48</b>	Minnkota Power Cooperative	Electric transmission; 230 kV; 61.6-miles/Barnes, Cass & Steele Counties	5-Feb-08	13-Feb-08	18-Mar-08	21-Apr-08	6-Jun-08 and 14-Jul-08	6-Jun-08	<b>46</b>	Pillsbury to Maple River 230 kV electric transmission line - approximately 61.6 miles lon in Barnes, Cass and Steele Counties. Was appealed to District Count.	\$ 29,000,000	7/29/09 Commission motion approving tree/shrub mitigation plan
<b>PU-07-766</b>	Otter Tail Power Company	Electric transmission; 230 kV; 83.8-mile; Hankinson-Ellendale reroute; Richland County	28-Jan-07	14-Dec-07	14-Dec-07	23-Jan-08	6-Mar-08	6-Mar-08	<b>43</b>	Hankinson-Ellendale 230 kV electric transmission line- approximately 83.8 miles in length.	\$ 260,000	Post-construction inspections.
<b>PU-07-759</b>	Northern States Power Company	Electric transmission; 345 kV; 250-mile; Cass & Richland Counties	14-Nov-07	14-Dec-07	Awaiting					Fargo-Monticello 345 kV Cap-X Electric Transmission Line - approximately 250 miles long in Cass and possibly Richland Counties. ND portion of project investment unknown at this point.	\$ 390,000,000	

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PU-07-671	Basin Electric Power Cooperative, Inc.	Electric transmission; 230 kV; 50-mile; Williston to Tioga/Williams County	13-Sep-07	19-Sep-07	10-Aug-09	29-Sep-09	10-Feb-10	10-Feb-10	134	Williston to Tioga 230 kV electric transmission line - approximately 50 miles long in Williams County.	\$ 25,500,000	Under construction. Weekly progress reports being received.
PU-07-169	Basin Electric Power Cooperative, Inc.	Electric transmission; 230 kV; 74-mile/Stark, Hettinger, Slope, Bowman Counties	26-Apr-07	25-Jul-07	18-Apr-08	19-Jun-08	3-Dec-08	3-Dec-08	167	Belfield to Rhame 230 kV electric transmission line - approximately 74 miles long in Stark, Hettinger, Slope and Bowman Counties.	\$ 33,000,000	Under construction. Weekly progress reports being received.
PU-06-443	Tatanka Wind Power, LLC	Electric transmission; 230 kV; 12-mile/Dickey & McIntosh Counties	13-Oct-06	25-Oct-06	13-Oct-06	22-Nov-06	21-Mar-07	21-Mar-07	119	Dickey County, ND and McPherson County, SD 230kV electric transmission line- approximately 10 miles in length.	\$ 7,300,000	Post-construction inspections.
PU-06-312	FPL Energy Oliver Wind, LLC	Electric transmission; 230 kV; 542-feet; Oliver County	17-Jul-06	26-Jul-06	25-Jul-06	28-Jul-06	28-Jul-06	23-Aug-06	26	Oliver County, ND 230 kV radial electric transmission line- approximately 542 feet.	\$ 2,000,000	Should be under tree survival oversight.
PU-05-305	PPM Energy, Inc.	Electric transmission; 230 kV/ 8-mile; Pierce County	28-Jan-05	9-Mar-05	16-Jun-05	29-Jun-05	7-Sep-05	7-Sep-05	70	Rugby, ND 230 kV transmission line- approximately 8 miles, Pierce County.	\$ 2,750,000	90% complete. Tree plantings will begin in spring 2010.
PU-05-205	FPL Energy Burleigh County Wind, LLC	Electric transmission; 230 kV; 30-mile/Burleigh & Oliver Counties	5-Apr-05	6-Apr-05	21-Apr-05	25-Apr-05	10-Aug-05	10-Aug-05	107	Burleigh & Oliver Counties 230 kV electric transmission line- approximately 30 miles.	\$ 5,000,000	Tree survival oversight.
						TOTAL ESTIMATED INVESTMENT - TRANSMISSION LINES					\$ 853,620,000	
PU-10-147	Ashtabula Wind III, LLC	Wind-to-electricity: 70MW Ashtabula III Wind Energy Center/ Barnes County	5-May-10	12-May-10	18-May-10	2-Jun-10	4-Aug-10	4-Aug-10	63	70MW Ashtabula III Wind Energy Center, fifteen miles northeast of Valley City, ND in Barnes County, ND.	\$ 140,000,000	Hearing held 7/13/10 in Valley City, ND.
PU-09-668	Baldwin Wind, LLC	Wind-to-electricity: 99 MW Baldwin Wind Energy Center/Burleigh County	5-Oct-09	14-Oct-09	5-Mar-10	8-Apr-10	14-Jul-10	14-Jul-10	97	99 MW Baldwin Wind Energy Center, four miles southeast of Wilton, ND in Burleigh County, ND.	\$ 200,000,000	Hearing held 5/20/10 in Bismarck, ND.
PU-09-370	CPV Ashley Renewable Energy Company, LLC	Wind-to-electricity; 487.6 MW Ashley Wind Power Project/McIntosh County	24-Jun-09	8-Jul-09	14-May-10	30-Jun-10				Phase 1 = 200 MW Wind Energy conversion facility in McIntosh County, ND, north of Ashley, ND. (Ashley Wind Power Project) Will interconnect to MISO Transmission system on the MDU Wishek-Tatanka 230 kV line. CPV has PPA with TVA for Phase I.	\$ 440,000,000	
PU-09-151	Allete, Inc.	Wind-to-electricity: 75.9 MW (will exceed 100 MW) Bison 1 Wind Project/Oliver & Morton Counties	7-Apr-09	13-Apr-09	12-May-09	14-Jul-09	29-Sep-09	29-Sep-09	77	75.9 MW (will exceed 100MW) wind farm located in Oliver and Morton Counties, ND (Bison 1 Wind Project)	\$ 170,000,000	Under construction.

CASE #:	COMPANY	TYPE	Letter of Intent Received	LOI Acknow- leged	Application Received	Application Deemed Complete	Date of Order	Date of Initial Order	Number of Days B/W Complete App & Order Date	DESCRIPTION	ESTIMATED INVESTMENT	PROJECT STATUS:
PU-09-84	Rough Rider Wind 1, LLC	Wind-to-electricity: 175 MW Rough Rider Wind 1 Energy Center; Dickey County	23-Jun-08	2-Jul-08	19-Feb-09	11-Mar-09	12-Aug-09	12-Aug-09	154	175 MW Wind Farm in Dickey County. (Rough Rider Wind I Energy Center) Filed by FPL Energy, LLC, and name changed to Rough Rider Wind I, LLC.	\$ 310,000,000	
PU-08-931	Just Wind, LLC	Wind-to-electricity: 900 MW Emmons County Wind Project; Emmons County	12-Dec-08	31-Dec-08	Awaiting					900 MW wind farm located in Emmons County near Strasburg, ND. (Emmons County Wind Project)	\$ 2,300,000,000	
PU-08-932	Enxco Service Corporation	Wind-to-electricity: 150 MW Merricourt Wind Power Project; McIntosh & Dickey Counties	11-Dec-08	31-Dec-08	Awaiting					150 MW wind energy facility in portions of eastern McIntosh County and western Spring Valley Township in Dickey County, ND. (Merricourt Wind Power Project)	\$ 400,000,000	
PU-08-848	Allete, Inc.	Wind-to-electricity: 125 MW; Oliver County	24-Oct-08	5-Nov-08	Awaiting					125 MW wind energy conversion facility to be located on reclaimed land previously mined by BNI Coal in Oliver County, near Center, ND.	\$ 270,000,000	
PU-08-797	Sequoia Energy US Inc.	Wind-to-electricity: 150 MW; Rolette & Towner Counties	25-Sep-08	22-Oct-08	24-Oct-08	29-Sep-09				150 MW wind energy conversion facility in northeastern North Dakota near Rolla in Rolette and Towner Counties. (Border Winds Wind Energy Project)	\$ 300,000,000	Hearing held 11/3/09.
PU-08-597	Hartland Wind Farm, LLC	Wind -to-electricity: 2000 MW; Ward, Burke & Mountrail Counties	21-Jul-08	22-Oct-08	Awaiting					2,000 MW wind farm in Ward, Burke and Mountrail Counties.	\$ 4,000,000,000	
PU-08-400	FPL Energy, LLC	Wind-to-electricity: 1000 MW; Oliver & Morton Counties	26-Jun-08	2-Jul-08	Awaiting					1,000 MW Wind Farm in Oliver and Morton Counties.	\$ 2,000,000,000	
PU-08-75	Prairie Winds ND1 (a subsidiary of Basin Electric)	Wind-to-electricity: 115.5 MW; Ward County	21-Feb-08	12-Mar-08	13-Mar-09	22-Apr-09	12-Aug-09	12-Aug-09	112	115.5 MW wind farm in Ward County, southwest of Minot.	\$ 240,000,000	Under construction.
PU-08-46	Crown Butte Wind Power, LLC	Wind-to-electricity: 200 MW; Adams & Bowman Counties	4-Feb-08	13-Feb-08	Awaiting					200 MW wind farm in Adams and Bowman Counties.	\$ 350,000,000	
PU-08-34	M-Power, LLC	Wind-to-electricity: 150 MW; Griggs & Steele Counties	17-Jan-08	27-Feb-08	16-May-08	19-Jun-08	30-Oct-08	30-Oct-08	133	150 MW wind farm in Griggs and Steele Counties. Luverne Wind Farm	\$ 300,000,000	Petitions for rehearing.
PU-08-32	Ashtabula Wind, LLC	Wind-to-electricity: 200 MW; Barnes County	14-Jan-08	30-Jan-08	24-Mar-08	4-Apr-08	30-May-08	30-May-08	56	200 MW Wind Farm in Barnes County.	\$ 350,000,000	Construction completed 12/08.
PU-07-722	Langdon Wind, LLC (a subsidiary of FPL Energy, LLC)	Wind farm expansion; 40 MW; Cavalier County	15-Oct-07	24-Oct-07	5-Feb-08	13-Feb-08	7-May-08	7-May-08	84	40 MW wind farm expansion in Cavalier County.	\$ 73,000,000	Construction completed 9/08.

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PU-07-54	Just Wind - Wind Farm Development	Wind-to-electricity: 368 MW; Logan County	8-Feb-07	23-Feb-07	1-Feb-08	10-Sep-08	29-Aug-09	29-Apr-09	231	368 MW wind farm in Logan County.	\$ 285,000,000	
PU-07-26	Langdon Wind, LLC	Wind-to-electricity; 160 MW; 35-square mile; Langdon; Cavalier County	23-Jan-07	7-Feb-07	21-Mar-07	4-Apr-07	31-May-07	31-May-07	57	160 MW wind farm five miles SE of Langdon, ND in Cavalier County.	\$ 250,000	Construction complete 1/08.
PU-05-47	PPM Energy, Inc.	Wind-to-electricity; 150 MW Rugby Wind Farm/Pierce County	28-Jan-05	9-Mar-05	16-Jun-05	29-Jun-05	3-Oct-05	3-Oct-05	96	150 MW wind farm in Rugby, ND Pierce County.	\$ 170,000,000	Construction complete. Reclamation and tree plantings commence in spring 2010.
							TOTAL ESTIMATED INVESTMENT - WIND FARMS				\$ 12,298,250,000	